

## **Transmission Business Line**

August 2, 2005

for PPC



# TBL Financial Highlights FY 2005 Financial Performance as of June 30, 2005

#### FINANCIAL OVERVIEW – 3<sup>rd</sup> QUARTER EOY FORECAST

- NET REVENUES Slight Change -The net revenue forecast was decreased by \$1.0M from a minus \$20M to minus \$21M. The forecast is \$6.8M better than the SOY.
- **REVENUES Slight Change** -The revenue forecast was decreased by \$0.8M to \$633.4M. The new forecast is \$6.4M under the SOY estimate.
- OPERATING EXPENSES Minor Change The operating expense forecast was decreased by \$4.1M to \$331.2M. The majority of the projected savings was from Transmission programs.
- DEPRECIATION & INTEREST Minor Change The forecasts for depreciation and interest were increased by \$0.2M and \$4.1M, respectively. Lower capital program caused an increase to net interest.
- **CAPITAL Change** Forecast of \$220M to \$230M has changed downward by \$10M. Adjustments were for Shultz Wautoma savings.



# TBL Financial Highlights FY 2005 Financial Performance as of June 30, 2005

- Sales Forecasted end-of-year sales levels declined to \$633.4M. Mild weather, conservation, increased spill (water available for surplus sales), and deferrals of commencement of new services may make for more reductions. (Outlook-Cautious)
- Unanticipated prior year cost (expenses) increases or transfers.
   (Outlook-Lower risk with resolution of \$8M of realty costs but not certain if other potential prior year costs or accounting changes may surface.)
- iii. **Reactive supply costs** other than Trans Alta. (Outlook-Cautious with exposure about \$.9M.)
- iv. **FY 2005 depreciation study** impact. (Outlook-Positive with preliminary data indicating a \$10M decrease.) The results of the new study will be implemented for FY06.
- v. **Inventory issues**. (Outlook-Improving with inventory reviews, action plan to address remaining issues and \$2.2M write-off recorded to date.)



1/ 2004 Rate Case Documentation - May 2003

# TBL Income Statement Analysis June 30, 2005

(\$ in Millions)

3/ TBL Services (Reimbursables) Added

		(A) FY 2004		(C) FY 2005	(D) June	(E) FY 05 TD	(F) EOY	(G) <u>2</u> / % Variance
		<u>Actuals</u>	Rate Case	<u>SOY</u>	<u>Actuals</u>	<u>Actuals</u>	<u>Forecast</u>	<u>E/C</u>
1.	Operating Revenues Minus:	644.1	745.1 <sup><u>3</u>/</sup>	639.8	62.0	477.0	633.4	74.6
			<u>3</u> /					
2.	Operating Expenses Equals:	<u>329.6</u>	<u>372.2</u>	<u>337.0</u>	<u>30.1</u>	<u>245.6</u>	<u>331.2</u>	72.9
3.	<b>Net Operating Margi</b>	n 314.5	372.9	302.8	31.9	231.4	302.2	76.4
	Less:							
4.	Depreciation and	188.9	190.7	189.1	16.0	142.8	190.6	75.5
5.	Net Interest Equals:	<u>137.8</u>	<u>176.3</u>	<u>141.5</u>	<u>10.9</u>	102.3	132.6	72.3
6.	Net Revenues	(12.2)	5.9	(27.8)	5.0	(13.7)	(21.0)	150.7

This information has been made publicly available by BPA on August 2, 2005 and is consistent with TBL Statement of Revenues and Expenses - Customer Collaborative, Report ID: CC\_0023 and contains BPA-approved Agency Financial Information.

TMF 8/02/05

2/75% of Fiscal Year Elapsed



# TBL Financial Highlights as of June 30, 2005

	Transmission Bu	siness Line		
R	eport ID: CC_0023  Statement of Revenues and Expen equesting BL: TRANS Through the Month Ended nit of Measure: \$ Thousands Preliminary/ Un	June 30, 2005		
		Α	B <note 1<="" th=""><th>C <note 2<="" th=""></note></th></note>	C <note 2<="" th=""></note>
		Actuals: FY 2004	Rate Case Forecast: FY 2005	Target: SOY FY 2005
	Operating Revenues			
	Sales	503,068	599,661	501,461
	Miscellaneous Revenues	32,868	13,404	42,852
	Inter-Business Unit Revenues	108,123	132,077	95,493
	Total Operating Revenues	644,059	745,142	639,806
	Operating Expenses			
	Transmission Operations	83,998	98,811	77,893
	Transmission Maintenance	77,475	86,511	83,218
	Transmission Engineering	19,893	10,768	9,099
	TBL Transmission Acquisition and Ancillary Services <note 4<="" td=""><td>79,977</td><td>88,860</td><td>86,292</td></note>	79,977	88,860	86,292
	Transmission Reimbursables	8,352	10,000	10,000
	General and Administrative/Shared Services			
0	Additional Post-Retirement Contribution	15,450	13,250	13,250
1	Corporate Support - G&A and Shared Services/TBL Support - Supply Chain	47,166	63,978	64,528
2	Other Income, Expenses & Adjustments	(4,008)		(980)
3	Non-Federal Debt Service <note 4<="" td=""><td>1,191</td><td></td><td>(6,432)</td></note>	1,191		(6,432)
4	Depreciation & Amortization <note 4<="" td=""><td>188,942</td><td>190,746</td><td>189,150</td></note>	188,942	190,746	189,150
5	Total Operating Expenses	518,438	562,924	526,017
6	Net Operating Revenues (Expenses)	125,620	182,217	113,789
-	Interest Expense			
7	Interest	158,350	199.789	159.072
8	AFUDC	(20,528)	(23,500)	(17,535)
9	Net Interest Expense	137,822	176,289	141,537
0 <b>N</b>	et Revenues (Expenses) from Continuing Operations	(12,202)	5,928	(27,748)
1 N	et Revenues (Expenses)	(\$12,202)	\$5,928	(\$27,748)
		(+ := ;= += /	¥ 0,0 = 0	(+=: ;: : :
1 Th	e TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, develo	ped as part of the 2	005 Rate Case	,
а	re reconstituted to match the programs and sub-programs groupings shown on this report.			
2 Th	e Start-of-Year (SOY) budget for FY 2005 is consistent with the data presented in the Progra	ms-in-Review (PIR)	process.	
3 A I	though the forecasts in this report are presented as point estimates, BPA operates a hydro-b	ased system that e	ncounters much i	uncertainty rega
	nd wholesale market prices. These uncertainties, among other factors, may result in large rar			
4 B e	eginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with	a Variable Interest	Entity (VIES), wh	hich is in accord
tl	hat is effective as of December, 2003. VIES information is not included in rate case, budget	and forecast data.		
_ D	ifference between Report and General Ledger Accounts (should be zero):			



## TBL Financial Highlights Revenue Analysis as of June 30, 2005

#### FYTD REVENUES - COMPARISON TO 3rd QUARTER FORECAST

- For the 3<sup>rd</sup> quarter review, the FY 05 revenue forecast was reduced by \$6.4M, from \$639.8M (SOY) to \$633.4M.
  - \$117M less than the rate case.
  - ii. \$6.4M less than SOY.
  - iii. \$.8M less than 2<sup>nd</sup> quarter estimate.

 From a performance view (billing records), revenues are already under the 3<sup>rd</sup> quarter review by about \$0.4M.



TBL Financial Highlights Revenue Analysis as of June 30, 2005

#### FYTD REVENUE (CONTINUED) - 3rd QUARTER FORECAST

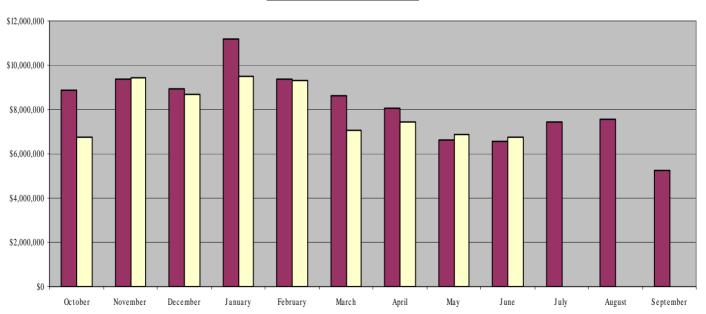
- The outlook for the rest of the year should be close to the 3<sup>rd</sup> quarter forecast, pending on weather for NT and water for surplus sales on both the network and intertie.
- Increased spill in July and August may have a negative impact on short-term revenue.
- Almost all new LT Contract purchasers are electing to defer commencement of service, which may cause PTP revenues to under-run 3<sup>rd</sup> quarter forecast (and threatens FY06 revenue performance).



# TBL Financial Highlights Mid Year Review as of March 31, 2005

#### **NT Revenues**

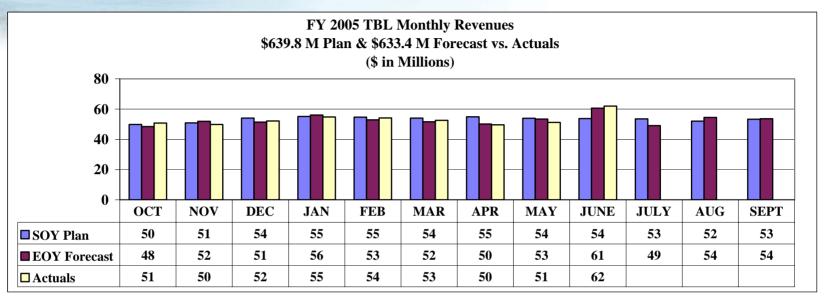


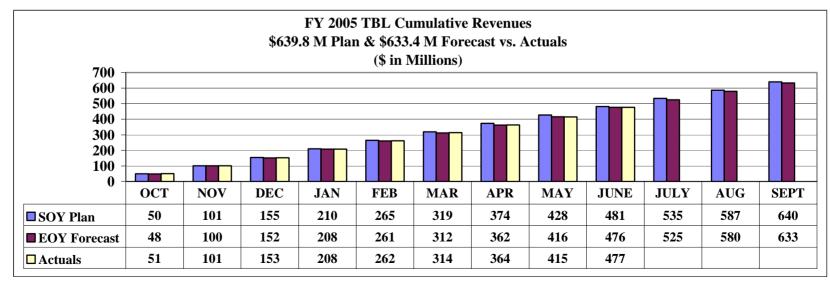


### FY 2005 TBL Revenues

Bonneville
Power Administration

June 30, 2005





This information has been made publicly available by BPA on August 2, 2005 and is consistent with TBL Statement of Revenues and Expenses - Customer Collaborative, Report ID: CC 0023 and contains BPA-approved Agency Financial Information.



# TBL Financial Highlights Expense Analysis as of June 30, 2005

#### **OPERATING EXPENSES FYTD**

- After 9 months, operating expenses were \$10M higher than expected at SOY.
  - 1. \$2.1M of the higher expenses were due to prior year charges.
  - 2. \$2M was due to increased reimbursable expense work.
  - 3. Corporate distribution costs were about \$1.5M higher.
  - 4. Other variances of \$4M (net), pluses and minuses, are a combination of timing of contract charges, seasonal work and trending methodology.



**TBL Financial Highlights Expense Analysis** as of June 30, 2005

#### **OPERATING EXPENSES FYTD (CONTINUED)**

- A number of Transmission programs have generated cost savings that have been offset by the following increases:
  - An \$0.5M increase in bad debt expense was charged to TBL based on the age of Accounts Receivable.
  - 2. A \$1.6M capital to expense write-off of prior year (FY 2001 to FY 2004) realty capital costs was made in FY 2005. \$.7M of cancelled projects, preliminary engineering or facility studies were also charged.
  - Ancillary services products and operating reserves, purchased from the PBL were about \$2M higher than planned but the increase was off-set by energy and generation imbalance credits.
  - 4. VSI expenses of \$.9M were incurred.
  - 5. \$2.2M of inventory was written off.
    - \$.8M of obsolete inventory.

    - \$.3M of cycle count adjustments.

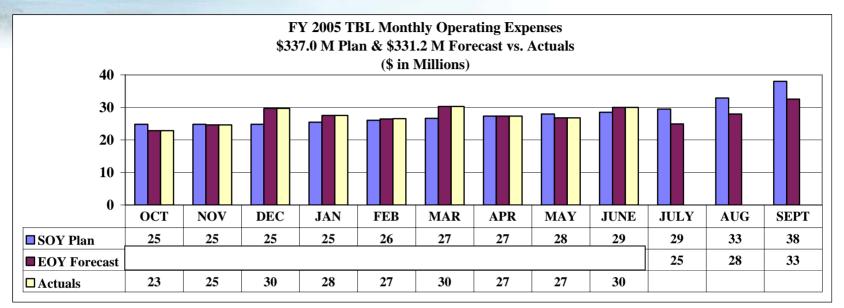
iii. \$1.1M of items disposed or scrapped.

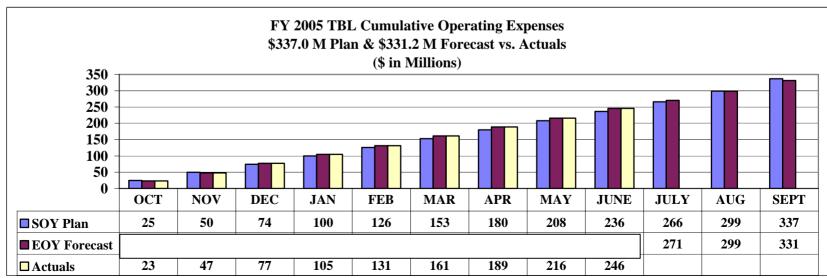
### Bonneville

## FY 2005 TBL Operating Expenses

**Power Administration** 

June 30, 2005

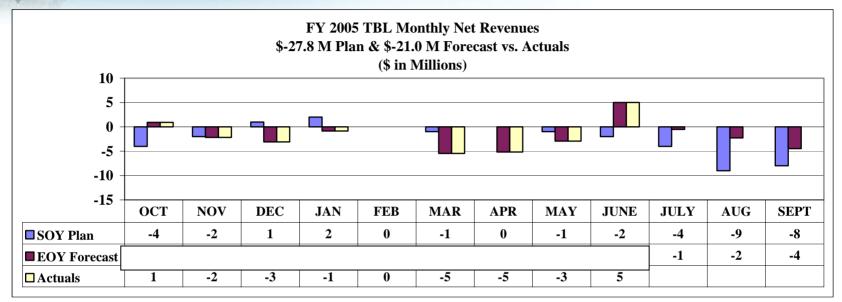


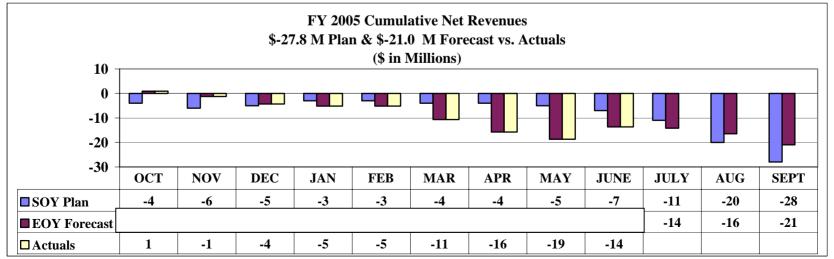


# Bonneville Power Administration

### FY 2005 TBL Net Revenues

June 30, 2005







TBL Financial Highlights
Expense Analysis
as of June 30, 2005

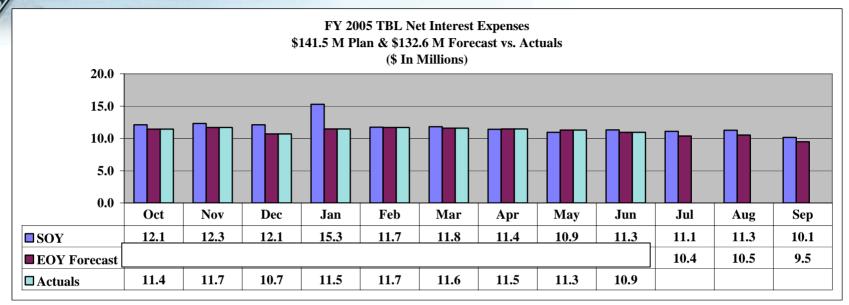
#### FYTD & 3rd QUARTER - NET INTEREST

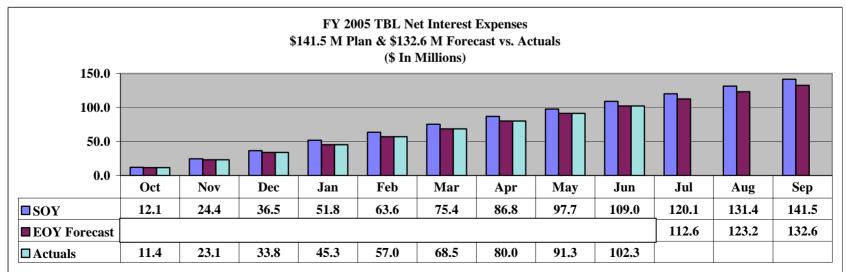
- After 9 months, net interest was \$102.3M or \$6.7M less than the SOY forecast, but about \$3.2M more than the 2<sup>nd</sup> Quarter forecast on a fiscal year-to-date basis.
- For the end-of-year update, the 3<sup>rd</sup> quarter estimate revises net interest to \$132.6M from the \$128.5 estimate for the 2<sup>nd</sup> quarter review. The 3<sup>rd</sup> quarter estimate is:
  - \$8.9M lower than SOY estimate.
  - ii. \$4.1M higher than 2<sup>nd</sup> quarter estimate.
- The \$8.9M change from SOY was mostly due to updated data.
- The \$4.1M increase in net interest was due to a \$3M drop in in AFUDC credits and about \$1M lower interest earnings. AFUDC has declined reflecting Grand Coulee/Bell 500kV transmission line (G-9) going in to service in January and lower capital spending as described in the capital section.

# Bonneville Power Administration

### FY 2005 TBL Net Interest Expenses

June 30, 2005







TBL Financial Highlights
Expense Analysis
as of June 30, 2005

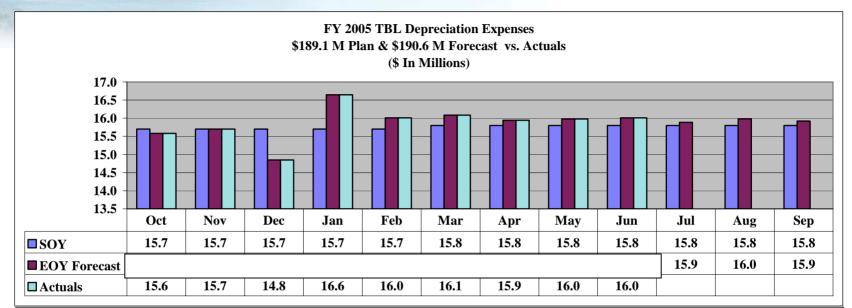
### **FYTD & 3RD QUARTER - DEPRECIATION**

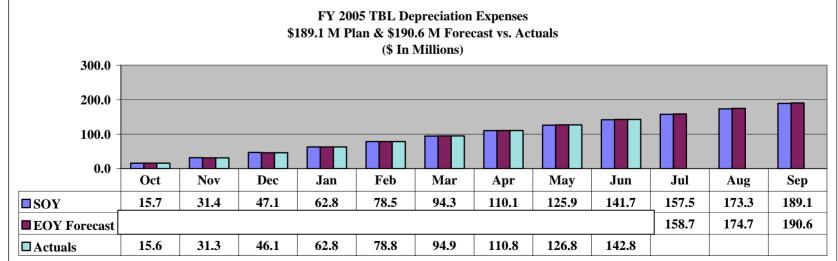
- Depreciation is tracking the SOY (\$189.1M) and 2<sup>nd</sup> quarter forecast (\$190.4M)after 9 months. The 3<sup>rd</sup> quarter EOY forecast was \$190.6M or \$.2M higher than the 2<sup>ND</sup> quarter forecast.
- An adjustment of \$1.6M to lower depreciation actuals to correct for the depreciation of land is expected in the 4<sup>th</sup> quarter. However, we are uncertain if the adjustment is included in the new forecast.

# Bonneville Power Administration

## FY 2005 TBL Depreciation Expenses

June 30, 2005







# TBL Financial Highlights Capital Analysis as of June 30, 2005

#### **FYTD & 3RD QUARTER EOY - CAPITAL PERFORMANCE**

- FYTD FY 2005 capital expenditures after nine months were \$163.3M or 59% of the \$274.5M spending authorized. Except for Schultz-Wautoma, direct project capital spending year-to-date was consistent with the TBL projects authorized.
- The \$274.5M projects authorized were less than the agency's capital allocation to TBL of \$330M (adjusted). The primary reason for the difference was the delay of the McNary John Day project and the lower cost estimate for the Schultz-Wautoma project.
- End-of-year projection is to use about 82% of the \$274.5M capital authorization within a range of \$220M to \$230M.
- The lower capital spending below TBL's allocation and rate setting estimate should yield the following benefits:
  - Lower future rates.
  - ii. Less federal borrowing from US Treasury.
  - iii. Better financial performance in FY 2006 and FY 2007.



# TBL Financial Highlights FY 2005 Financial Drivers as of June 30, 2005

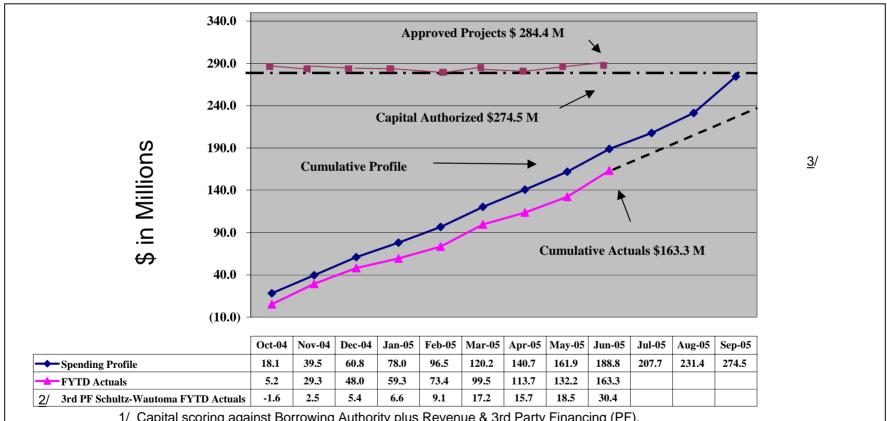
#### **CAPITAL DRIVERS**

- Schultz-Wautoma infrastructure project is the largest project on an expenditure basis for FY 2005.
  - i. 3<sup>rd</sup> party financed transmission line is running \$17M under SOY estimate. (revised direct estimate is \$30.2M).
  - ii. Substation direct costs may be completed \$5M under estimate.
- TBL work plan and resources are being adjusted to accommodate potential wind projects subject to the Production Tax Credit that is scheduled to expire at the end of calendar year 2005.
- A number of FY 2006 wind projects are also being accommodated. There is legislation pending to extend the tax credit 5 years. Some of the projects funded for FY 2005 are now being deferred to FY 2006 or FY 2007.
- Approximately 94% of the management control target has been allocated to specific projects, equipment purchases, and the emergency fund as of the end of the 3<sup>rd</sup> quarter. Reliability is the primary strategic driver.



### FY 2005 TBL Capital Program

Capital Project Plan of \$274.5M & Actuals **Cumulative View** June 30, 2005



- 1/ Capital scoring against Borrowing Authority plus Revenue & 3rd Party Financing (PF).
- 2/ These 3rd PF amounts are included in the FYTD Actuals Shown Above.
- 3/ The dash line (----) represents estimate for the balance of the year.



## TBL Financial Highlights FY 2005 Capital Summary as of June 30, 2005

<u>SOURCE</u>	<u>FUNDING</u>
Congressional Budget- FY 2005	\$326.9 Million
Congressional Budget- FY 2006 for FY 2005	\$320.6 Million
Current Rate Case - PIR	
- PIR	\$340.0 Million
- Set Rates	\$284.7 Million
BPA Allocation to TBL	\$330.1 Million
Projects Authorized to date by TBL	\$274.5 Million
Projects Approved for Funding	\$284.4 Million
Forecasted TBL Full Year Expenditures	\$220 to \$230 Million

Note: The funding amounts are adjusted for SOY "J" and traditional PFIA.

Through the Month Ended June 30, 2005 as of June 30, 2005

Report ID: PPCT0061
Requesting BL: TRANS

Unit of Measure: \$ Thousands (\$000) Preliminary Unaudited/ For Internal Use Only

Data Source: EPM Data Warehouse Run Date/Time: July 22, 2005 12:48

% of Year Lapsed = 75%

		A	В	С	D	E <note 1<="" th=""><th>F</th><th>G</th><th>Н</th><th>   </th></note>	F	G	Н	
		Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Actuals: FYTD 2004	Rate Case: FY 2005	Target SOY: FY 2005	Actuals: FYTD	FY 2005 Current End of Year Forecast	as a %
	Operating Revenues									
1	Sales	\$534,111	\$521,496	\$503,068	\$381,224	\$599,661	\$501,461	\$374,061	\$504,615	74%
2	Miscellaneous Revenues	32,544	31,221	32,868	26,647	13,404	42,852	24,264	25,540	95%
3	Inter-Business Unit Revenues	153,727	110,884	108,123	80,030	132,077	95,493	78,701	103,231	76%
4	Total Operating Revenues	720,382	663,601	644,059	487,901	745,142	639,806	477,025	633,385	75%
	Operating Expenses									
	Transmission Operations									
	TBL System Operations									
5	INFORMATION TECHNOLOGY	6,556	6,100	5,758	4,140	10,042		629	527	119%
6	POWER SYSTEM DISPATCHING	8,037	8,222	8,364	6,130	10,649	9,613	5,939	8,329	71%
7	CONTROL CENTER SUPPORT	6,765	6,263	7,859	5,931	7,286	8,037	6,302	8,160	77%
8	TECHNICAL OPERATIONS	2,542	2,720	3,020	2,037	3,363	3,324	2,153	3,246	66%
9	SUBSTATION OPERATIONS	17,816	17,661	17,793	13,524	17,094	18,109	13,131	17,711	74%
10	Sub-Total	41,717	40,966	42,795	31,761	48,433	39,083	28,154	37,973	74%
	TBL Scheduling									
11	MANAGEMENT SUPERVISION & ADMINISTRATION	1,630	1,567	1,043	791	487	1,621	345	600	57%
12	RESERVATIONS	209	267	273	211	292	953	207	460	45%
13	PRE-SCHEDULING	598	531	509	404	1,170	510	422	510	83%
14	REAL-TIME SCHEDULING	2,869	2,903	3,114	2,399	3,217	3,120	2,632	3,120	84%
15	SCHEDULING TECHNICAL SUPPORT	3,021	2,472	8,078	5,933	2,827	3,650	2,861	3,808	75%
16	SCHEDULING AFTER-THE-FACT	498	513	568	440	585	742	322	720	45%
17	Sub-Total	8,826	8,253	13,585	10,178	8,578	10,596	6,789	9,218	74%

<sup>&</sup>lt;1 The TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, developed as part of the FY 2004 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.</p>

Report ID: PPCT0061 Through the Month Ended June 30, 2005 as of June 30, 2005

Requesting BL: TRANS

Unit of Measure: \$ Thousands (\$000) Preliminary Unaudited/ For Internal Use Only

Data Source: EPM Data Warehouse

Run Date/Time: July 22, 2005 12:48

% of Year Lapsed = 75%

		Α	В	С	D	E <note 1<="" th=""><th>F</th><th>G</th><th>  н</th><th>   </th></note>	F	G	н	
		Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Actuals: FYTD 2004	Rate Case: FY 2005	Target SOY: FY 2005	Actuals: FYTD	FY 2005 Current End of Year Forecast	l ∩f
	TBL Marketing and Business Support	2.122								
3	TRANSMISSION SALES	2,123	2,037	1,849	1,412		2,388	1,561	1,994	78
	MKTG EXECUTIVE OFFICE									L
1	MKTG INTERNAL OPERATIONS	332	398	310	164		1,010	403	544	74
	MKTG TRANSMISSION FINANCE	464	670	399	102	622	803	431	591	73
:	MKTG CONTRACT MANAGEMENT	2,977	3,578	1,667	1,268	1,982	1,985	1,412	1,905	74
	MKTG TRANSMISSION BILLING	2,179	1,515	1,451	1,108	2,592	1,505	1,162	1,431	81
	MKTG BUSINESS STRAT & ASSESS	459	353	2,274	1,636	2,165	2,385	1,941	2,558	76
	MARKETING IT SUPPORT	5,853	5,443	2,214	1,952		248	68	84	81
	MARKETING AND SALES			102	97	8,397		134	134	100
	METER DATA	385	1,800	1,353	1,039		840	772	886	87
	EXECUTIVE AND ADMIN SERVICES	5,231	4,939	6,609	5,053	2,493	6,157	4,156	5,564	75
	STAFF MANAGEMENT (HR)	354	504	268	(58)	3,013	511	168	601	28
	LEGAL SUPPORT	1,405	1,606	1,501	1,112		1,781	1,158	1,781	65
	TBL INTERNAL GENERAL & ADMINISTRATIVE	11,730	1,208	2,389	1,634	15,425	3,539	3,579	4,854	74
	SUPPORT FOR SHARED SERVICES PRODUCTS	34	14	4	505	000	0.75	1	704	215
	AIRCRAFT SERVICES	433	611	797	595	822	875	621	701	89
	LOGISTICS SERVICES	3,411	2,224	3,539	2,401	4,291	3,581	3,244	5,859	55
	SECURITY ENHANCEMENTS	130	722	894	602	11.000	606	266	358	74
	Sub-Total	37,501	27,621	27,619	20,118	41,800	28,215	21,075	29,845	71
	Transmission Operations Sub-Total	88,044	76,840	83,998	62,058	98,811	77,893	56,019	77,035	73
	Transmission Maintenance									
	TBL System Maintenance									
	NON-ELECTRIC MAINTENANCE	7,239	6,054	6,454	4,822	8,227	8,181	5,623	8,387	67
	SUBSTATION MAINTENANCE	18,580	16,511	16,413	12,563	17,642	14,711	11,854	15,905	75
	TRANSMISSION LINE MAINTENANCE	16,351	17,101	16,327	12,678	19,928	17,237	12,135	15,475	78
	SYSTEM PROTECTION CONTROL MAINTENANCE	7,421	7,524	8,056	6,345	10,421	9,074	6,766	9,045	75
	POWER SYSTEM CONTROL MAINTENANCE	6,929	7,358	7,845	5,842	8,501	8,042	5,875	7,783	75
	JOINT COST MAINTENANCE	62	95	121	85		178	171	247	69
	SYSTEM MAINTENANCE MANAGEMENT	8,163	7,472	6,196	3,245	7,221	6,581	3,806	3,878	9:
	ROW MAINTENANCE	10,315	8,220	8,120	5,072	9,964	10,682	4,952	6,126	8
	HEAVY MOBILE EQUIP MAINT	2,098	1,072	1,277	909		1,441	1,429	1,786	80
	TECHNICAL TRAINING	3,393	2,782	2,639	1,978		2,459	1,879	2,545	7.
	Sub-Total	80,552	74,189	73,447	53,538	81,904	78,586	54,492	71,177	73
	TBL Environmental Operations									

<1 The TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, developed as part of the FY 2004 Rate Case,</p>

are reconstituted to match the programs and sub-programs groupings shown on this report.

Report ID: PPCT0061 Through the Month Ended June 30, 2005 as of June 30, 2005

Requesting BL: TRANS

Unit of Measure: \$ Thousands (\$000) Preliminary Unaudited/ For Internal Use Only

Data Source: EPM Data Warehouse

Run Date/Time: July 22, 2005 12:48

% of Year Lapsed = 75%

Unit of	Measure: \$ Thousands (\$000)	Pre	ilminary Ona	audited/ FOT II	nternal Use O	nıy		% (	or Year ∟apsed =	15%
		Α	В	С	D	E <note 1<="" th=""><th>F</th><th>G</th><th>Н</th><th>I</th></note>	F	G	Н	I
		Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Actuals: FYTD 2004	Rate Case: FY 2005	Target SOY: FY 2005	Actuals: FYTD	FY 2005 Current End of Year Forecast	I of
	TBL Environmental Operations									
48	ENVIRONMENTAL POLICY/PLANNNING	1,415	1,092	1,129	876	1,276	1,179	827	1,070	77%
49	ENVIRONMENTAL ANALYSIS	321	163	33	27			15		
50	POLLUTION PREVENTION AND ABATEMENT	3,269	2,813	2,867	2,204	3,332	3,453	2,232	3,004	74%
51	Sub-Total	5,005	4,068	4,029	3,107	4,607	4,632	3,074	4,074	75%
52	Transmission Maintenance Sub-Total	85,557	78,257	77,475	56,645	86,511	83,218	57,565	75,251	76%
	Transmission Engineering									
	TBL System Development									
53	RESEARCH & DEVELOPMENT	3,102	1,860	1,887	1,249	3,269	2,564	1,401	2,509	569
54	TSD PLANNING AND ANALYSIS	3,113	2,299	2,401	873	1,634	2,060	1,920	2,706	719
55	CAPITAL TO EXPENSE TRANSFER	9,607	1,146	14,902	2,657	2,980	4,000	3,775	4,000	949
56	REGULATORY & REGION ASSOC FEES			703	703	2,884	475		200	09
57	Sub-Total Sub-Total	15,822	5,305	19,893	5,481	10,768	9,099	7,096	9,415	75%
58	Transmission Engineering Sub-Total	15,822	5,305	19,893	5,481	10,768	9,099	7,096	9,415	75%
	TBL Transmission Acquisition and Ancillary Services TBL BBL Acquisition and Ancillary Products and Services									
59	ANCILLARY SERVICES PAYMENTS	75.074	79.781	67.505	51.181	71.495	64.485	48.040	66,691	72%
30	OTHER PAYMENTS TO PBL	3,932	3,915	3.877	2,908	4.084	3,617	2,886	3,617	80%
31	STATION SERVICES PAYMENTS	1,700	1,700	4,701	3,526	4,724	4,700	3,525	4,700	75%
62	Sub-Total	80.705	85,396	76,084	57,615	80,303	72,802	54,452	75,008	737
-	TBL Non-BBL Acquisition and Ancillary Products and Services <note 2<="" td=""><td>00,700</td><td>00,000</td><td>, 0,004</td><td>07,010</td><td>00,303</td><td>12,002</td><td>07,702</td><td>, 0,000</td><td>1</td></note>	00,700	00,000	, 0,004	07,010	00,303	12,002	07,702	, 0,000	1
63	LEASED FACILITIES	5.769	5.097	3.105	3.263	8.557	12.390	3,473	11,547	30%
64	GENERAL TRANSFER AGREEMENTS (settlement)	359	397	722	552	0,557	800	432	452	96%
65	NON-BBL ANCILLARY SERVICES	231	123	67	66		300	428	1.500	29%
66	Sub-Total	6.359	5,617	3,894	3.882	8,557	13,490	4,333	13,499	32%
67	TBL Trans. Acquisition and Ancillary Services Sub-Total	87,064	91,013	79,977	61,497	88,860	86,292	58,785	88,508	66%
	Transmission Reimbursables									
	TBL Reimbursables									
68	EXTERNAL REIMBURSABLE SERVICES	7,706	7,299	6,375	4,851	6,865	6,864	7,238	10,200	71%
69	INTERNAL REIMBURSABLE SERVICES	1,007	890	1,977	1,041	3,135	3,136	395	700	56%
70	Sub-Total	8,713	8,190	8,352	5,892	10,000	10,000	7,633	10,900	709
71	Transmission Reimbursables Sub-Total	8,713	8,190	8,352	5,892	10,000	10,000	7,633	10,900	70%

<sup>&</sup>lt;1 The TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, developed as part of the FY 2004 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.</p>

<sup>&</sup>lt;2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.</p>

Through the Month Ended June 30, 2005 as of June 30, 2005

Report ID: PPCT0061 Requesting BL: TRANS

Unit of Measure: \$ Thousands (\$000) Preliminary Unaudited/ For Internal Use Only

Data Source: EPM Data Warehouse

Run Date/Time: July 22, 2005 12:48

% of Year Lapsed = 75%

		Α	В	С	D	E <note 1<="" th=""><th>F</th><th>G</th><th>Н</th><th>   </th></note>	F	G	Н	
		Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Actuals: FYTD 2004	Rate Case: FY 2005	Target SOY: FY 2005	Actuals: FYTD	FY 2005 Current End of Year Forecast	l ∧f
	General and Administrative/Shared Services									
2	Additional Post-Retirement Contribution	27,600	17,550	15,450	11,588	13,250	13,250	9,938	13,250	75
3	Corporate Support - G & A (excludes direct project support)	18,767	19,639		15,963	25,758	52,600	41,195	52,600	78
1	Corporate Support - Shared Services (excludes direct proj sup)	30,816	30,281	25,331	19,762	38,220	11,928	7,947	11,153	71
5	Sub-Total Corporate Support Services	49,583	49,920	47,166	35,725	63,978	64,528	49,142	63,753	77
3	General and Administrative/Shared Services Subtotal	77,183	67,470	62,616	47,312	77,228	77,778	59,079	77,003	77
	Other Income, Expensese, and Adjustments									
7	Bad Debt Expense	2,957	3		531			507	507	10
3	Other Income, Expenses, Adjustments	(827)	(830)	(4,539)				(1,084)	(1,084)	10
)	Capital Projects with Expense Accounts	25			8		(000)			
)	Undistributed Reduction			1 404			(980)		(0.400)	
1	Non-Federal Debt Service <note 2<="" td=""><td></td><td></td><td>1,191</td><td>l</td><td></td><td>(6,432)</td><td></td><td>(6,432)</td><td>20</td></note>			1,191	l		(6,432)		(6,432)	20
2	Depreciation	161,042	171,130	· ·	137,598	190,746	189,150	142,818	190,600	7
3	Amortization <note 2<="" td=""><td></td><td></td><td>24</td><td></td><td></td><td></td><td>37</td><td></td><td></td></note>			24				37		
-	Total Operating Expenses	525,579	497,378	518,438	376,714	562,924	526,017	388,454	521,702	7
	Net Operating Revenues (Expenses)	194,803	166,224	125,620	111,186	182,217	113,789	88,571	111,683	7
	Interest Expense									
	Interest on Federal Investment	00.000	05.070	04.770	40.404	00.700	40.450	20.112	10.450	
,	Appropriated	66,902 (19,684)	65,279		46,431	60,790	48,150 (18,968)	36,113	48,150	7
H	Capitalization Adjustment  Bonds (less Bond Interest Credit)	137,728	(19,786) 155,282	(20,444) 112,101	(14,814) 85,227	(18,968) 178,246	115,108	(14,226) 78,834	(18,968) 102,967	7
H	Bonds Interest Credit	(20,589)	(14,307		(6,419)	(20,279)	(10,918)	(7,097)	(11,079)	6
H	Debt Reassignment Interest	(20,000)	(14,567)	15,503	11,627	(20,270)	25.700	18,856	25,080	7
	AFUDC	(13,639)	(17,472			(23,500)	(17,535)	(10,219)	(13,500)	7
	Net Interest Expense	150,718	168,996		106,164	176,289	141,537	102,260	132,650	7
	Total Expenses	676,296	666,373	656,261	482,879	739,213	667,554	490,715	654,352	7
	Net Revenues (Expenses) from Continuing Operations	44,085	(2,772	(12,202)	5,022	5,928	(27,748)	(13,690)	(20,967)	13

<sup>&</sup>lt;1 The TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, developed as part of the FY 2004 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.</p>

<sup>&</sup>lt;2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.